

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

ENTERED

June 2013

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: WESTERN REFINING	Contact: Beck Larsen
Address: I-40 / EXIT 39, JAMESTOWN, NM 87347	Telephone No. (505) 722-0258
Facility Name: WESTERN RENINING (GALLUP REFINERY)	Facility Type: Petroleum Refinery

Surface Owner	Mineral Owner	API No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	28	15 N	15 W					MCKINLEY

Latitude 35° 02' 024" Longitude 108° 02' 024"

NATURE OF RELEASE

Type of Release: Refined Product – Gasoline/Diesel Mixture	Volume of Release > 25 barrels	Volume Recovered: 400 barrels
Source of Release: Unknown; Pending Investigation	Date and Hour of Occurrence 6/26/13 @ 1600 hrs	Date and Hour of Discovery 6/26/13 @ 1600 hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? (HWB-R. Horowitz (msg;1720), K Vanhorn (msg; 1723)); (OCD -C Chavez (msg;1716))	
By Whom? Beck Larsen	Date and Hour: (HWB-R. Horowitz (msg;1720), K Vanhorn (msg; 1723)); (OCD -C Chavez (msg;1716))	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

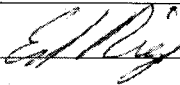
- Problem consists of the following:
 1. Refined product, Non-Aqueous Petroleum Liquid (NAPL), with water was discovered from a seep in an isolated area 100 yards west of T-101/102;
 2. Since the recovered NAPL consists of gasoline/diesel mixture that is fresh and volatile, the release appears to be from recent operations; and
 3. The cause/source is unknown and pending.
- Emergency Response was initiated upon discovery of a reportable quantity.
- Investigation actions include:
 1. Envirotech completed 14 exploratory excavations using a track hoe to determine the source of the hydrocarbons;
 2. NAPL was discovered at multiple excavations;
 3. Six excavations remain open to facilitate NAPL recovery;
 4. Dye testing of the nearby underground sewer line was initiated; and
 5. RPS, Inc. is performing a subsurface investigation to identify the source of the hydrocarbons and determine the lateral extent to ensure containment.
- Remedial actions include:
 1. Water and NAPL continues to be recovered from the excavations starting on June 26;
 2. To assure that storm water does not contribute to the problem, culverts were plugged and berms installed to prevent storm water run-on;
 3. The storm water barrier valve downstream of excavation was confirmed to be in the closed position;
 4. As a safety precaution, the area is flagged off to limit access, monitored by Kurtz ERT personnel and fire firefighting foam has been applied, when necessary.
- There were no injuries due to the release.

Describe Area Affected and Cleanup Action Taken.*

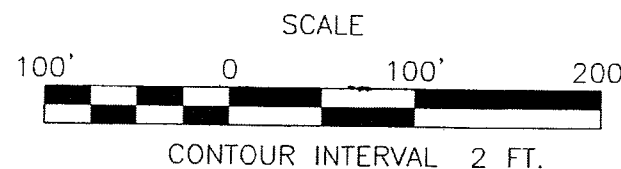
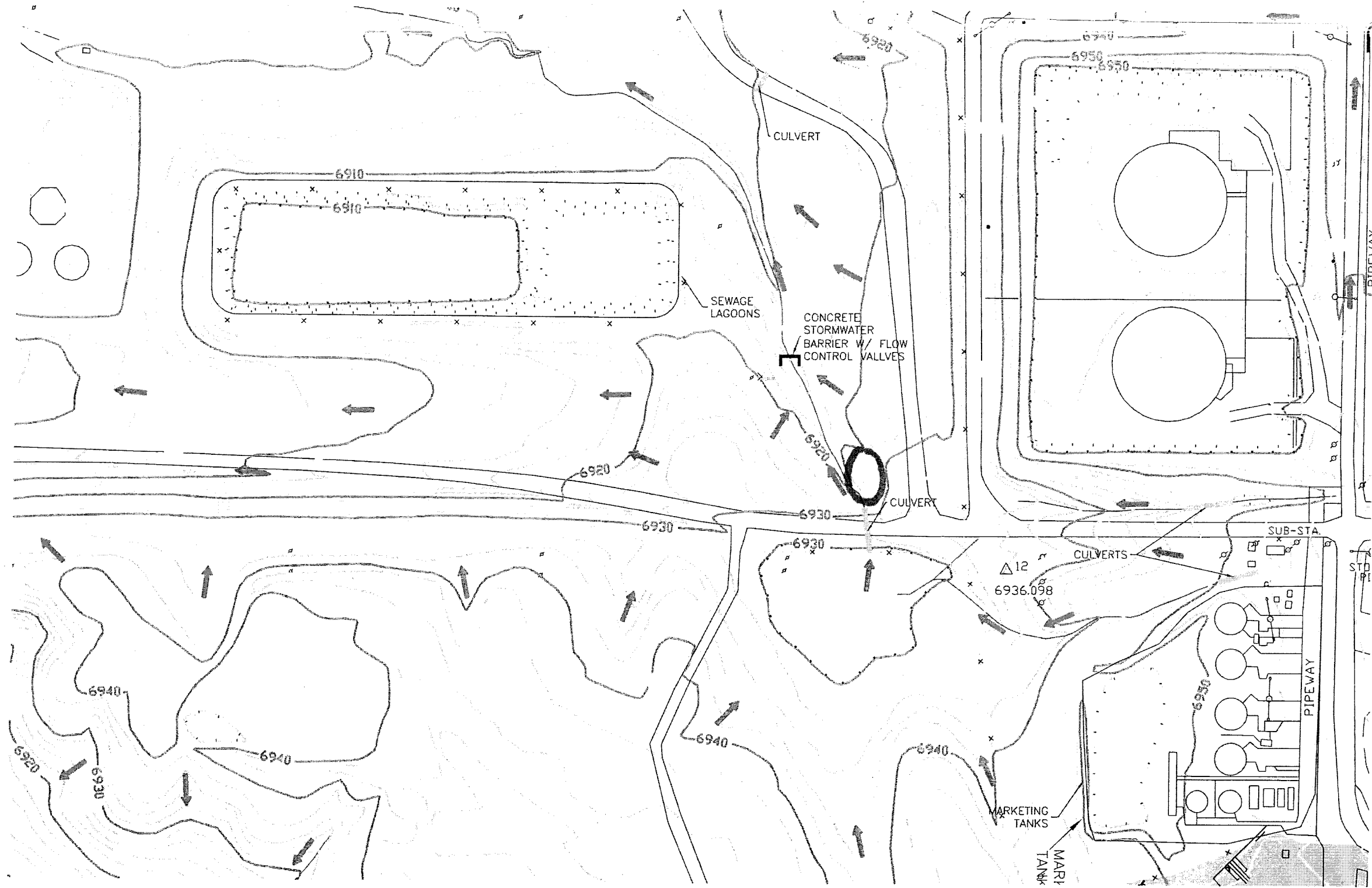
- Area affected is land approximately 25 yards upstream of a concrete stormwater barrier with valve (see attached drawing, red circle).
- Approximately 400 barrels of hydrocarbon and water has been recovered using a vacuum truck and processed through the oil water separator.
- Excavated soil has been staged on site for proper disposal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist:		
Printed Name: Ed Riege	Approval Date:	Expiration Date:	
Title: Environmental Manager	Conditions of Approval:		
E-mail Address: ed.riege@wnr.com			Attached <input type="checkbox"/>
Date: 7/11/2013 Phone (505) 722-0217			

* Attach Additional Sheets If Necessary



Rev	Description	BY	Date
▲	REVISIONS		
▲	REVISED FOR 2008 MSGP		12/18/08
▲	FINAL ISSUE		1/9/06
▲	DRAFT ISSUE TO CLIENT		12/16/05

Scale: 1" = 100'
 Designed by: LAL/JM
 Drawn by: LAL
 Checked by: AMEC
 Approved by:



1405 West Alum Drive, Tempe, Arizona 85284
 (480) 940-2320 (480) 783-0970 fax

Title: **STORMWATER CONTROLS
 OUTFALL 1
 MARKETING TANKS
 GALLUP REFINERY**



Project: SWPPP
 GALLUP REFINERY
 Location: GALLUP, NEW MEXICO

Project no.: 0811505023
 Date: 1/9/05

FIGURE 8
 9
 SHEET
 9 OF 12